

ONE MISSION AND ONE PURPOSE: **OUR MEMBERS**

2023 Annual Report **North Arkansas Electric Cooperative**

REVENUE AND EXPENSE STATEMENT	2023	2022	2021
REVENUES			
Electric energy sales	\$73,633,841	\$86,102,720	\$77,275,835
Other electric revenue	\$11,131,737	\$10,285,971	\$7,564,058
Total Operating Revenue	\$84,765,578	\$96,388,691	\$84,839,893
EXPENSES			
Purchased power	\$39,480,042	\$49,109,771	\$44,514,798
Operation/maintenance	\$15,394,294	\$14,869,908	\$14,120,076
Depreciation	\$11,369,482	\$10,529,366	\$9,058,909
Interest	\$5,383,838	\$5,212,416	\$4,861,672
Administrative and general	\$4,726,266	\$4,419,300	\$4,290,224
Consumer accounting/collecting/information	\$3,828,828	\$3,784,936	\$3,334,769
Provision for income taxes	\$1,389,811	\$3,414,500	\$0
Total Operating Expenses	\$81,572,561	\$91,340,197	\$80,180,448
MARGINS			
Operating margins	\$3,193,017	\$5,048,494	\$4,659,445
Other margins and capital credits	\$1,325,995	\$1,268,931	\$1,325,411
Non-operating margins	\$3,149,108	\$1,239,311	(\$1,154,930)
Total Margins	\$7,668,120	\$7,556,736	\$4,829,926

BALANCE SHEET As of December 31	2023	2022	2021
ASSETS			
Net utility plant	\$263,461,011	\$255,888,512	\$239,690,435
Investments in associated enterprises	\$29,205,411	\$27,154,719	\$26,692,687
Cash and cash equivalents	\$3,923,128	\$7,677,181	\$9,286,338
Accounts receivable	\$8,882,388	\$9,051,791	\$8,791,217
Other assets	\$24,479,098	\$28,124,761	\$24,965,010
Total Assets	\$329,951,036	\$327,896,964	\$309,425,687
LIABILITIES			
Long-term debt and lease liabilities	\$169,043,142	\$169,468,148	\$163,145,384
Accrued liabilities	\$27,049,831	\$26,576,121	\$34,822,829
Accounts payable	\$5,995,556	\$8,465,057	\$7,629,353
Other liabilities	\$11,418,395	\$9,574,935	\$4,492,535
Total Liabilities	\$213,506,924	\$214,084,261	\$210,090,101
MEMBERS' EQUITY			
Membership fees	\$747,670	\$739,800	\$733,750
Patronage capital	\$106,434,826	\$106,385,484	\$102,393,311
Other equities	\$9,261,616	\$6,687,419	\$(3,791,475)
Total Net Worth	\$116,444,112	\$113,812,703	\$99,335,586
Total Liabilities and Net Worth	\$329,951,036	\$327,896,964	\$309,425,687
THE REVENUE DOLLAR	2023	2022	2021

\$53,577,603

\$19,870,883

\$11,131,737

\$84,765,578

\$39,480,042

\$15,394,294

\$185,355

\$62,370,226

\$23,534,474

\$10,285,971

\$96,388,691

\$49,109,771

\$14,869,908

\$198,020

\$55,456,849

\$21,633,159

\$185,827 \$7,564,058

\$84,839,893

\$44,514,798

\$14,120,076

NAEC OFFICERS & DIRECTORS

Cameron Davis

President

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Depreciation	\$11,369,482	\$10,529,366	\$9,058,909
Interest	\$5,383,838	\$5,212,416	\$4,861,672
Administrative and general	\$4,726,266	\$4,419,300	\$4,290,224
Consumer accounting/collecting/information	\$3,828,828	\$3,784,936	\$3,334,769
Provision for income taxes	\$1,389,811	\$3,414,500	\$0
Operating margins	\$3,193,017	\$5,048,494	\$4,659,445
Total	\$84,765,578	\$96,388,691	\$84,839,893
SYSTEM STATISTICS As of December 31	2023	2022	2021
Item			
	38.609	38 259	37,922
	,		7.53
			5.039
Average miles of power mile in operation	5,100	5,078	5,039
Total kWh bought by cooperative members	614,034,147	658,458,779	626,481,811
		, ,	1,380
Average monthly residential kWh use	944	1,044	999
			\$170.07
			0.1232
			0.1293
Average power cost adjustment per kWh sold (¢/kWh)	0.00309	0.01699	0.01626
Total kWh bought by cooperative	653.152.993	701.004.561	668,948,156
		, ,	44,514,798
		, ,	0.0665
			1,131,047
			41.335.298
	/	, ,	214,380
Month of system peak demand	June	December	February
Baxter		1 - 7 -	\$799,131
Fulton	,	1 / -	\$350,746
		\$266,645	\$223,916
Sharp	\$183,756	\$200,347	\$169,550
Marion	\$31,699	\$34,402	\$28,841
Stone	\$8,343	\$9,394	\$7,667
Lawrence	\$814	\$901	\$774
Randolph	\$83	\$92	\$79
		A4 070 407	¢4 500 704
Total property taxes paid	\$1,715,084	\$1,870,497	\$1,580,704
	Interest Administrative and general Consumer accounting/collecting/information Provision for income taxes Operating margins Total SYSTEM STATISTICS As of December 31 Item Average number of meters billed per month Average number of meters per mile of line Average miles of power line in operation Total KWh bought by cooperative members Average monthly residential kWh use Average monthly residential kWh sold (¢/kWh) Average revenue per residential kWh sold (¢/kWh) Average power cost adjustment per kWh sold (¢/kWh) Total kWh bought by cooperative Total cost of power bought by cooperative Average cost per kWh bought by cooperative (¢/kWh) Power (kWh) nequired for system operation (office use) kWh unaccounted for (line loss) System peak demand Counties served and property taxes paid: Baxter Fulton Izard Sharp Marion Stone Lawrence Randolph	Depreciation \$11.369.482 Interest \$5.383,838 Administrative and general \$5.422,266 Consumer accounting/collecting/information \$3.828,828 Provision for income taxes \$3.1389,811 Operating margins \$3.133,017 Total \$84,765,578 SYSTEM STATISTICS As of December 31 2023 Item	Depreciation \$11.369.482 \$10.529.366 Interest \$5338.838 \$5.212.416 Administrative and general \$4,726.266 \$4.419.300 Consumer accounting/collecting/information \$3.828.828 \$3.784.936 Provision for income taxes \$1.339.811 \$3.414.500 Operating margins \$3.193.017 \$5.048.494 Total \$84.765.578 \$96.388.691 Verage number of meters billed per month Average muber of meters per mile of line 7.57 7.53 Average muber of meters per mile of line 7.57 7.53 Average muthy thy use per meter 1.322 1.430 Average monthy residential Wh use 944 1.044 Average monthy revenue per meter billed \$158.93 \$186.90 Average monthy revenue per meter billed \$158.93 \$186.90 Average monthy revenue per redicting Why to 0 (\$/Why) 0.1203 0.1306 Average power cost adjustment per kWh sold (\$/Why) 0.1203 0.1306 Average power cost adjustment per kWh sold (\$/Why) 0.0604 0.0701 Average power

HOW IT WAS EARNED

Commercial/industrial

Street/highway lighting

Operation/maintenance

Residential

Miscellaneous

HOW IT WAS USED Purchased power

Total

Somp Wilco

Results of the director election will be published on naeci.com and in The Messenger included in members' statements

Notice is hereby given that the Annual Membership Meeting of North Arkansas Electric Cooperative Inc. will consist of a business session only at 10 a.m. June 18 at the cooperative's Salem headquarters. The meeting will be streamed live at naeci.com.

Dear Member,

Once again, North Arkansas Electric Cooperative Members were refunded \$5,739,127 in cash to redeem

We will continue to be your local energy partners.

NAEC employees are your friends and neighbors.

mission and structure is the focus of the electric

and employees who understand and implement

members. This success is powered by directors

Together, Arkansas' local electric cooperatives

dispatchers, cashiers, etc. - needed at NAEC to

array of careers - line technicians, accountants,

also regularly share at school events the wide

and STEM-oriented educational programs. We

NAEC helps prepare today's youth for leadership

through our fiber-optic subsidiary. Our members

We deliver high-speed internet to our members

the quality of life throughout our service area.

sponsoring the Washington, D.C., Youth Tour

by partnering with 4-4 and FFA as well as

YOUTH PROGRAMS

THE POWER TO SERVE

service through NEXT, Powered by NAEC. have access to second-to-none speed and

the member-owned business model. This

noillim S.L nent evon evve and serve

represent the largest private business in

SERVE ARKANSAS

THE POWER TO

serve our members.

cooperative community.

continued its commitment to member service in a financially responsible manner. Our debt service covenants were sufficient to meet the requirements of our mortgage agreements. Member equity in the system was 35.3 percent at the end of the year. patronage capital credits. The 2023 redemption brings the total capital credits refunded to members to \$51,170,000.

Annual Meeting Official Notice

2023 Annual Report

ONE MISSION AND ONE PURPOSE: OUR MEMBERS



AS YOUR VOICE THE POWER TO SERVE

affordable, reliable and responsible electricity. than ever as we work together to provide you with national levels. NAEC knows this is more important advocates for our members at the local, state and formation of the co-op, we have worked as many years of growth and change. Since the Our business model has guided NAEC through

YOUR COMMUNITY THE POWER TO SERVE

and talents to these causes as well. service events, and our employees give their time and assists with economic development and better. NAEC supports community organizations greater purpose of making lives and communities in the business of electricity but also to serve the cooperatives took on the challenge to not just be More than eight decades ago, Arkansas' electric

YOUR FARM AND BUSINESS THE POWER TO SERVE

to support economic opportunities and improve NAEC works with new and existing businesses



state stockholders. motivated to serve our members, not out-ofour board of directors and employees are as a not-for-profit business. Because of that, North Arkansas Electric Cooperative operates

cooperatives; and concern for community. training and information; cooperation among autonomy and independence; education, control; members' economic participation; and open membership; democratic member guided by seven cooperative principles: voluntary Since our founding in 1939, NAEC has been

YOUR HOME THE POWER TO SERVE

resources. Our goal is to help members save manage energy costs and helps protect natural efficient use of energy resources helps members use of electricity. Educating members about the Insicities of the promoting the efficient

kilowatt-hours from the previous year; a system peak demand of 153,031 kilowatts, recorded in the month of June; and a net plant valuation of \$263,461,011 at year's end.

System statistics of interest include: average meters served, 38,609, a net increase of 350 meters; more than 5,100 miles of power lines; 1,322 average

monthly kilowatt-hours used by members, down 108

Additional financial data and operations information is available in this annual report. If you have any questions concerning your electric cooperative, we are happy to answer them.

Cameron Davis, President

Sonyo Wiles Sonya Wiles, Secretary-Treasurer

Chul Element

Mel Coleman. Chief Executive Office

Sonya Wiles, Secretary-Treasurer

Dated at Salem, Arkansas, on May 17, 2024

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